				G	SANPAT	Γ UN	VERSITY							
		FA	CULT	Y OI	F ENGIN	NEER	ING & TEO	CHNO	$LOG\overline{Y}$					
Programme Master of Tech					nology		Branch/Spec.	Electric						
Semester II			II				Version	1.0.0.0						
Effective from Academ			c Year	2	2025-2026		Effective for th	etive for the batch Admitted in July 202						
Course Code			3EE21PE	9 (	Course Nam	e	Deregulation and Grid Code							
Teaching scheme							Ex	Examination scheme (Marks)						
(Per v	veek)		re(DT)		tical(Lab.)	Total	CE SEE Total							
,		L	TU	P	TW									
Credit		3	0	1	0	4	Theory	40	60	100				
Hours		3	0	2	0	5	Practical	30	20	50				
Pre-requisites:						l								
-														
Course C	Outcomes													
On succe	essful com	pletio	n of the su	ıbject,	students sho	ould be a	ible to:							
CO1 U	ccessful completion of the subject, students should be able to:  Understand deregulations in power systems and need key components of it.													
	Demonstrate the issues in the Deregulated system.													
	Analyse various ancillary service of existing electricity markets.  Compare role of various market entities in different market mechanisms													
		role of	various n	narket	entities in c	lifferent	market mechanis	sms						
Theory s	symabus													
Unit						Conte	nt				Hrs			
	Introduct	ion to	Deregula	tion:										
1   H	Fundamentals of restructured power systems, Current global trends, Benefits of a competitive electricity market, Role of the Independent System Operator (ISO). Market equilibrium, Load elasticity, Characteristics of a perfectly competitive market, Comparison of various market models, Social welfare maximization and the framework of standard market design.										10			
2   S	Challenges of the Deregulated System:  Strategies for optimal bidding, Techniques for risk assessment and hedging, Methods for power tracing and approaches to transmission planning and pricing, Availability-based tariff (ABT) mechanism and various aspects of congestion management including its classification and mitigation strategies.										10			
3	Global Deregulated Market: Global electricity reform experiences, The PJM model, Progress toward standard market design, Recent restructuring trends, Developments in India, The role of distributed generation and IT applications in restructured power markets.										07			
4 I	Grid Codes:  Broad classification of grid code requirements, Indian Electricity Grid Code, Electricity act 2003 and amendments, National Electricity Policy, Deviation settlement mechanism, Retail competition.										09			
5	Global Scenario: Global Grid Code, Grid code for solar SPV system, Grid code for wind energy system.									09				
Practical	content													
Practical	s, assignn	nents,	and tutoria	als are	based on the	e above	syllabus.							
Text Boo	oks													
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			Marcel De		varray A1011	iousii, l	restructured elec	arcar pov	vei systems:	operation,	uauii			
					ntral Electri	city Reg	ulatory Commiss	sion.						
Reference			,	., 22		.,8								
		lipson	H. Lee V	Villis.	"Understand	ling elec	tric utilities and	de-regulat	tion," Marce	l Dekker P	ub.			
	Lorrin Philipson, H. Lee Willis, "Understanding electric utilities and de-regulation," Marcel Dekker Pub.  Lei Lee Lai, "Power System restructuring and de-regulation," John Wiley and Sons, UK.										-			
	Edward Kahn "Electric Utility Planning and Regulation," American Council for Energy-Efficient Economy										nomv			
	Fred I Denny and David E. Dismukes, "Power System Operations and Electricity Markets," CRC Press.													
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IC 1/MO	ocs kere	rence												

1.	https://nptel.ac.in/courses/108/101/108101005/
2.	https://www.youtube.com/watch?v=ufrsQyMXyPc&t=17s

Mapping of CO with PO and PSO:															
	PO1	PO2	PO3	PO4	PO5	P06	PO7	PO8	P09	PO10	PO11	P012	PSO1	PSO2	PSO3
CO1	2	2	1	2	1	0	0	1	1	1	1	3	1	1	1
CO2	3	3	2	2	2	0	0	0	2	1	2	2	0	0	0
CO3	2	3	2	3	1	0	0	0	1	1	1	2	0	0	0
CO4	3	2	2	2	2	0	0	0	1	1	1	2	0	0	0